

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

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PUBLIC SERVICE COMMISSION

Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232

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Robert M. Conroy Director - Rates T 502-627-3324 F 502-627-3213 robert.conroy@eon-us.com

March 26, 2009

RE: AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS AND ELECTRIC COMPANY FROM NOVEMBER 1, 2006 THROUGH OCTOBER 31, 2008 - CASE NO. 2008-00521

Dear Mr. Derouen:

Please find enclosed and accept for filing the original and five (5) copies of the Supplemental Data Response of Louisville Gas and Electric Company to Question No. 20 of the Information Requested in Appendix B of the Commission's Order dated January 23, 2009, in the above-referenced matter.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

Enclosures

VERIFICATION

COMMONWEALTH OF KENTUCKY)	
)	SS:
COUNTY OF JEFFERSON)	

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is the Manager, LG&E / KU Fuels, E.ON U.S. Services, Inc., that he has personal knowledge of the matters set forth in the attached response for which he is identified as the witness, and that the answers contained therein are true and correct to the best of his information, knowledge and belief.

MIKE DOTSON

Subscribed and sworn to before me, a Notary Public in and before said County and State, this Alay day of March 2009.

McTour B. Hayser Notary Public

My Commission Expires:

Dept 20, 2010

LOUISVILLE GAS AND ELECTRIC COMPANY

March 20, 2009 Supplemental Response to Information Requested in Appendix B of Commission's Order Dated January 23, 2009

Case No. 2008-00521

Question No. 20

Witness: Mike Dotson

- Q-20. a. State LG&E's coal inventory level in tons and in number of days' supply as of November 1, 2008. Provide this information by plant and in the aggregate.
 - b. Describe the criteria used to determine the number of days' supply.
 - c. Compare LG&E's coal inventory as of November 1, 2008 to its inventory target for that date for each plant and for total inventory.
 - d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the additional inventory.
 - e. (1) Does LG&E expect any significant changes in its current coal inventory target within the next 12 months?
 - (2) If yes, state the expected change and the reasons for this change.
- A-20. a. As of November 1, 2008;

Cane Run 174,108 Tons; 40 Days Mill Creek 493,593 Tons; 38 Days Trimble Co. 139,996 Tons; 30 Days Total 807,697 Tons; 37 Days

- b. Days Burn = <u>Current inventory tons</u> x 365 Days

 Preceding 12 months burn (tons)
- c. Target 35 50 Days for each plant and for total inventory.

- d. The actual coal inventory does not exceed the inventory target by 10 days
- e. (1) No
 - (2) Not Applicable